

**BEFORE THE
IDAHO PUBLIC UTILITIES COMMISSION
CASE NO. IPC-E-23-11**

IDAHO POWER COMPANY

**ANDERSON, DI
TESTIMONY**

EXHIBIT NO. 53

**Idaho Power Company
State of Idaho
Calculation of Proposed Rates
Filed June 1, 2023
IPC-E-23-11**

**Residential Service
Schedule 1 and Schedule 6**

Line No.	Description	Test Year Billing Units	Current Base Rate	Test Year Base Revenue	Proposed Effective Rate	Proposed Effective Revenue
1	Service Charge	6,057,159	\$ 5.00	\$ 30,285,794	\$ 15.00	\$ 90,857,381
2	Minimum Charge	72,347	2.00	144,694	3.00	217,041
3	Summer Energy (Jun-Aug)					
4	First 800 kWh	879,383,006	\$ 0.086518	\$ 76,082,459		
5	801-2,000 kWh	440,951,703	0.104033	45,873,529		
6	All Additional kWh	<u>86,252,522</u>	<u>0.123585</u>	<u>10,659,518</u>		
7	Subtotal - Summer Energy	1,406,587,230	\$ 0.094282	\$ 132,615,505		
8	Non-Summer Energy (Sep-May)					
9	First 800 kWh	2,579,932,201	\$ 0.080390	\$ 207,400,750		
10	801-2,000 kWh	1,101,608,616	0.088627	97,632,267		
11	All Additional kWh	<u>438,920,446</u>	<u>0.098154</u>	<u>43,081,797</u>		
12	Subtotal - Non-Summer Energy	4,120,461,263	\$ 0.084484	\$ 348,114,814		
13	Subtotal - Total Energy	5,527,048,493		\$ 480,730,319		
14	Summer Energy (Jun-Sep)					
15	First 800 kWh	1,158,501,794			\$ 0.102985	\$ 119,308,307
16	801-2,000 kWh	534,019,069			0.117937	62,980,607
17	All Additional kWh	<u>99,239,843</u>			<u>0.139291</u>	<u>13,823,217</u>
18	Subtotal - Summer Energy	1,791,760,706			\$ 0.109452	\$ 196,112,131
19	Non-Summer Energy (Oct-May)					
20	First 800 kWh	2,305,593,411			\$ 0.093050	\$ 214,535,467
21	801-2,000 kWh	1,007,012,144			0.100034	100,735,453
22	All Additional kWh	<u>422,682,232</u>			<u>0.107014</u>	<u>45,232,916</u>
23	Subtotal - Non-Summer Energy	<u>3,735,287,787</u>			\$ 0.096513	\$ 360,503,836
24	Subtotal - Total Energy	5,527,048,493				\$ 556,615,967
25	Transfer Adjustment Revenue			\$ 65,867,385		
26	Total Adjusted Base Revenue			\$ 577,028,192		\$ 647,690,389

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**Idaho Power Company
State of Idaho
Calculation of Proposed Rates
Filed June 1, 2023
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**Residential Service
Schedule 1**

Line No.	Description	Test Year Billing Units	Current Base Rate	Test Year Base Revenue	Proposed Effective Rate	Proposed Effective Revenue
1	Service Charge	5,897,706	\$ 5.00	\$ 29,488,531	\$ 15.00	\$ 88,465,592
2	Minimum Charge	70,865	2.00	141,730	3.00	212,595
3	Summer Energy (Jun-Aug)					
4	First 800 kWh	861,147,615	\$ 0.086518	\$ 74,504,769		
5	801-2,000 kWh	433,910,571	0.104033	45,141,018		
6	All Additional kWh	<u>83,411,640</u>	<u>0.123585</u>	<u>10,308,428</u>		
7	Subtotal - Summer Energy	1,378,469,826	\$ 0.094274	\$ 129,954,215		
8	Non-Summer Energy (Sep-May)					
9	First 800 kWh	2,525,398,940	\$ 0.080390	\$ 203,016,821		
10	801-2,000 kWh	1,077,473,224	0.088627	95,493,219		
11	All Additional kWh	<u>422,794,007</u>	<u>0.098154</u>	<u>41,498,923</u>		
12	Subtotal - Non-Summer Energy	<u>4,025,666,171</u>	\$ 0.084460	<u>\$ 340,008,963</u>		
13	Subtotal - Total Energy	5,404,135,997		\$ 469,963,178		
14	Summer Energy (Jun-Sep)					
15	First 800 kWh	1,132,664,858			\$ 0.102985	\$ 116,647,490
16	801-2,000 kWh	526,078,657			0.117937	62,044,139
17	All Additional kWh	<u>97,206,864</u>			<u>0.139291</u>	<u>13,540,041</u>
18	Subtotal - Summer Energy	1,755,950,379			\$ 0.109474	\$ 192,231,670
19	Non-Summer Energy (Oct-May)					
20	First 800 kWh	2,253,877,358			\$ 0.093050	\$ 209,723,288
21	801-2,000 kWh	985,186,843			0.100034	98,552,181
22	All Additional kWh	<u>409,121,417</u>			<u>0.107014</u>	<u>43,781,719</u>
23	Subtotal - Non-Summer Energy	<u>3,648,185,618</u>			\$ 0.096502	\$ 352,057,188
24	Subtotal - Total Energy	5,404,135,997				\$ 544,288,858
25	Transfer Adjustment Revenue			\$ 64,401,980		
26	Total Adjusted Base Revenue			\$ 563,995,419		\$ 632,967,045

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**Idaho Power Company
State of Idaho
Calculation of Proposed Rates
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**Residential Service On-Site Generation
Schedule 6**

Line No.	Description	Test Year Billing Units	Current Base Rate	Test Year Base Revenue	Proposed Effective Rate	Proposed Effective Revenue
1	Service Charge	159,453	\$ 5.00	\$ 797,263	\$ 15.00	\$ 2,391,789
2	Minimum Charge	1,482	2.00	2,964	3.00	4,446
3	Summer Energy (Jun-Aug)					
4	First 800 kWh	18,235,390	\$ 0.086518	\$ 1,577,690		
5	801-2,000 kWh	7,041,132	0.104033	732,510		
6	All Additional kWh	<u>2,840,881</u>	<u>0.123585</u>	<u>351,090</u>		
7	Subtotal - Summer Energy	28,117,404	\$ 0.094649	\$ 2,661,290		
8	Non-Summer Energy (Sep-May)					
9	First 800 kWh	54,533,261	\$ 0.080390	\$ 4,383,929		
10	801-2,000 kWh	24,135,393	0.088627	2,139,047		
11	All Additional kWh	<u>16,126,439</u>	<u>0.098154</u>	<u>1,582,874</u>		
12	Subtotal - Non-Summer Energy	<u>94,795,092</u>	\$ 0.085509	<u>\$ 8,105,851</u>		
13	Subtotal - Total Energy	122,912,496		\$ 10,767,141		
14	Summer Energy (Jun-Sep)					
15	First 800 kWh	25,836,936			\$ 0.102985	\$ 2,660,817
16	801-2,000 kWh	7,940,411			0.117937	936,468
17	All Additional kWh	<u>2,032,980</u>			<u>0.139291</u>	<u>283,176</u>
18	Subtotal - Summer Energy	35,810,327			\$ 0.108362	\$ 3,880,461
19	Non-Summer Energy (Oct-May)					
20	First 800 kWh	51,716,052			\$ 0.093050	\$ 4,812,179
21	801-2,000 kWh	21,825,301			0.100034	2,183,272
22	All Additional kWh	<u>13,560,815</u>			<u>0.107014</u>	<u>1,451,197</u>
23	Subtotal - Non-Summer Energy	<u>87,102,169</u>			\$ 0.096974	\$ 8,446,648
24	Subtotal - Total Energy	122,912,496				\$ 12,327,109
25	Transfer Adjustment Revenue			\$ 1,465,405		
26	Total Adjusted Base Revenue			\$ 13,032,773		\$ 14,723,344

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Idaho Power Company
State of Idaho
Calculation of Proposed Rates
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Master-Metered Mobile Home Park Residential Service
Schedule 3

Line No.	Description	Test Year Billing Units	Current Base Rate	Test Year Base Revenue	Proposed Effective Rate	Proposed Effective Revenue
1	Service Charge	225	\$ 5.00	\$ 1,124	\$ 15.00	\$ 3,372
2	Energy Charge	4,476,086	\$ 0.087075	389,755	\$ 0.110625	495,167
3	Transfer Adjustment Revenue			53,271		
4	Total Adjusted Base Revenue			\$ 444,150		\$ 498,539

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**Idaho Power Company
State of Idaho
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**Residential Service - Time-of-Use
Schedule 5**

Line No.	Description	Test Year Billing Units	Current Base Rate	Test Year Base Revenue	Proposed Effective Rate	Proposed Effective Revenue
1	Service Charge	11,836	\$ 5.00	\$ 59,179	\$ 15.00	\$ 177,536
2	Minimum Charge	29	2.00	58	3.00	87
3	Summer Energy (Jun-Aug)					
4	On-Peak	1,317,837	\$ 0.128910	\$ 169,882		
5	Off-Peak	2,932,059	0.073899	216,676		
6	Subtotal - Summer Energy	4,249,896	\$ 0.090957	\$ 386,559		
7	Non-Summer Energy (Sep-May)					
8	On-Peak	5,206,937	\$ 0.095159	\$ 495,487		
9	Off-Peak	7,490,517	0.073899	553,542		
10	Subtotal - Non-Summer Energy	12,697,455	\$ 0.082617	\$ 1,049,029		
11	Subtotal - Total Energy	16,947,350		\$ 1,435,587		
12	Summer Energy (Jun-Sep)					
13	On-Peak	999,802			\$ 0.279642	\$ 279,587
14	Off-Peak	4,410,435			0.069911	308,338
15	Subtotal - Summer Energy	5,410,238			\$ 0.108669	\$ 587,925
16	Non-Summer Energy (Oct-May)					
17	On-Peak	2,279,827			\$ 0.134745	\$ 307,195
18	Off-Peak	9,257,286			0.089830	831,582
19	Subtotal - Non-Summer Energy	11,537,113			\$ 0.098706	\$ 1,138,777
20	Subtotal - Total Energy	16,947,350				\$ 1,726,702
21	Transfer Adjustment Revenue			\$ 201,741		
22	Total Adjusted Base Revenue			\$ 1,696,564		\$ 1,904,324

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Idaho Power Company
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Small General Service On-Site Generation
Schedule 8

Line No.	Description	Test Year Billing Units	Current Base Rate	Test Year Base Revenue	Proposed Effective Rate	Proposed Effective Revenue
1	Service Charge	1,050	\$ 5.00	\$ 5,250	\$ 20.00	\$ 21,000
2	Minimum Charge	6	2.00	12	3.00	18
3	Summer Energy (Jun-Aug)					
4	0 - 300 kWh	26,347	\$ 0.098633	\$ 2,599		
5	All Additional kWh	<u>56,107</u>	<u>0.117472</u>	<u>6,591</u>		
6	Subtotal - Summer Energy	82,454	\$ 0.111452	\$ 9,190		
7	Non-Summer Energy (Sep-May)					
8	0 - 300 kWh	117,296	\$ 0.098633	\$ 11,569		
9	All Additional kWh	<u>170,958</u>	<u>0.103486</u>	<u>17,692</u>		
10	Subtotal - Non-Summer Energy	<u>288,254</u>	\$ 0.101511	\$ 29,261		
11	Subtotal - Total Energy	370,708		\$ 38,451		
12	Summer Energy (Jun-Sep)					
13	0 - 300 kWh	41,132			\$ 0.089863	\$ 3,696
14	All Additional kWh	<u>68,948</u>			<u>0.102694</u>	<u>7,081</u>
15	Subtotal - Summer Energy	110,080			\$ 0.097900	\$ 10,777
16	Non-Summer Energy (Oct-May)					
17	0 - 300 kWh	105,075			\$ 0.089863	\$ 9,442
18	All Additional kWh	<u>155,553</u>			<u>0.089887</u>	<u>13,982</u>
19	Subtotal - Non-Summer Energy	<u>260,628</u>			\$ 0.089877	\$ 23,425
20	Subtotal - Total Energy	370,708				\$ 34,201
21	Transfer Adjustment Revenue			\$ 4,447		
22	Total Adjusted Base Revenue			\$ 48,160		\$ 55,219

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**Idaho Power Company
State of Idaho
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**Large General Service
Schedule 9 Primary Service**

Line No.	Description	Test Year Billing Units	Current Base Rate	Test Year Base Revenue	Proposed Effective Rate	Proposed Effective Revenue
1	Service Charge	3,362	\$ 285.00	\$ 958,142	\$ 335.00	\$ 1,126,237
2	Minimum Charge	-	10.00	-	50.00	-
3	<u>Basic Charge</u>					
4	Total Basic Charge	1,935,320	\$ 1.30	\$ 2,515,916	\$ 1.70	\$ 3,290,044
5	<u>Demand Charge (Current Seasons)</u>					
6	Summer (Jun-Aug)	421,737	\$ 5.16	\$ 2,176,164		
7	Non-Summer (Sep-May)	1,129,739	4.52	5,106,419		
8	Total Demand	1,551,476		\$ 7,282,583		
9	On-Peak Summer Demand (Jun-Aug)	394,562	\$ 0.97	\$ 382,725		
10	<u>Demand Charge (Proposed Seasons)</u>					
11	Summer (Jun-Sep)	562,598			\$ 7.76	\$ 4,365,759
12	Non-Summer (Oct-May)	988,878			7.36	7,278,143
13	Total Demand	1,551,476				\$ 11,643,901
14	On-Peak Summer Demand (Jun-Sep)	525,669			\$ 1.46	\$ 767,477
15	<u>Summer Energy (Jun-Aug)</u>					
16	On-Peak	45,450,558	\$ 0.049454	\$ 2,247,712		
17	Mid-Peak	70,944,613	0.045633	3,237,416		
18	Off-Peak	46,864,805	0.043133	2,021,420		
19	Subtotal - Summer Energy	163,259,977	\$ 0.045979	\$ 7,506,547		
20	<u>Non-Summer Energy (Sep-May)</u>					
21	Mid-Peak	266,940,199	\$ 0.040920	\$ 10,923,193		
22	Off-Peak	167,941,864	0.039546	6,641,429		
23	Subtotal - Non-Summer Energy	434,882,062	\$ 0.040389	\$ 17,564,622		
24	Subtotal - Total Energy	598,142,039		\$ 25,071,169		
25	<u>Summer Energy (Jun-Sep)</u>					
26	On-Peak	29,601,623			\$ 0.050220	\$ 1,486,593
27	Mid-Peak	41,637,317			0.050220	2,091,026
28	Off-Peak	143,727,301			0.044949	6,460,398
29	Subtotal - Summer Energy	214,966,240			\$ 0.046696	\$ 10,038,018
30	<u>Non-Summer Energy (Oct-May)</u>					
31	On-Peak	85,400,026			\$ 0.045603	\$ 3,894,497
32	Mid-Peak	87,831,834			0.043328	3,805,578
33	Off-Peak	209,943,940			0.041504	8,713,513
34	Subtotal - Non-Summer Energy	383,175,799			\$ 0.042836	\$ 16,413,588
35	Subtotal - Total Energy	598,142,039				\$ 26,451,606
36	Transfer Adjustment Revenue			\$ 7,068,745		
37	Total Adjusted Base Revenue			\$ 43,279,279		\$ 43,279,265

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Idaho Power Company
State of Idaho
Calculation of Proposed Rates
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Large General Service
Schedule 9 Transmission Service

Line No.	Description	Test Year Billing Units	Current Base Rate	Test Year Base Revenue	Proposed Effective Rate	Proposed Effective Revenue
1	Service Charge	48	\$ 285.00	\$ 13,680	\$ 335.00	\$ 16,080
2	Minimum Charge	-	10.00	-	50.00	-
3	<u>Basic Charge</u>					
4	Total Basic Charge	17,008	\$ 0.69	\$ 11,736	\$ 1.02	\$ 17,348
5	<u>Demand Charge (Current Seasons)</u>					
6	Summer (Jun-Aug)	3,210	\$ 4.84	\$ 15,537		
7	Non-Summer (Sep-May)	10,676	4.36	46,546		
8	Total Demand	13,886		\$ 62,083		
9	On-Peak Summer Demand (Jun-Aug)	2,749	\$ 0.97	\$ 2,667		
10	<u>Demand Charge (Proposed Seasons)</u>					
11	Summer (Jun-Sep)	4,400			\$ 6.84	\$ 30,093
12	Non-Summer (Oct-May)	9,486			5.99	56,823
13	Total Demand	13,886				\$ 86,916
14	On-Peak Summer Demand (Jun-Sep)	3,767			\$ 1.46	\$ 5,500
15	<u>Summer Energy (Jun-Aug)</u>					
16	On-Peak	193,515	\$ 0.048664	\$ 9,417		
17	Mid-Peak	350,627	0.045000	15,778		
18	Off-Peak	236,395	0.042585	10,067		
19	Subtotal - Summer Energy	780,537	\$ 0.045177	\$ 35,262		
20	<u>Non-Summer Energy (Sep-May)</u>					
21	Mid-Peak	1,661,772	\$ 0.040408	\$ 67,149		
22	Off-Peak	1,114,834	0.039155	43,651		
23	Subtotal - Non-Summer Energy	2,776,606	\$ 0.039905	\$ 110,800		
24	Subtotal - Total Energy	3,557,143		\$ 146,063		
25	<u>Summer Energy (Jun-Sep)</u>					
26	On-Peak	110,660			\$ 0.049429	\$ 5,470
27	Mid-Peak	169,020			0.049429	8,354
28	Off-Peak	760,683			0.044097	33,544
29	Subtotal - Summer Energy	1,040,363			\$ 0.045530	\$ 47,368
30	<u>Non-Summer Energy (Oct-May)</u>					
31	On-Peak	542,469			\$ 0.044570	\$ 24,178
32	Mid-Peak	572,351			0.042293	24,206
33	Off-Peak	1,401,959			0.040467	56,733
34	Subtotal - Non-Summer Energy	2,516,780			\$ 0.041767	\$ 105,117
35	Subtotal - Total Energy	3,557,143				\$ 152,486
36	Transfer Adjustment Revenue			\$ 42,103		
37	Total Adjusted Base Revenue			\$ 278,331		\$ 278,330

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Idaho Power Company
State of Idaho
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Large Power Service
Schedule 19 Secondary Service

Line No.	Description	Test Year Billing Units	Current Base Rate	Test Year Base Revenue	Proposed Effective Rate	Proposed Effective Revenue
1	Service Charge	12	\$ 39.00	\$ 468	\$ 90.00	\$ 1,080
2	Minimum Charge	-	5.00	-	5.00	-
3	<u>Basic Charge</u>					
4	Total Basic Charge	14,167	\$ 0.93	\$ 13,176	\$ 1.98	\$ 28,051
5	<u>Demand Charge (Current Seasons)</u>					
6	Summer (Jun-Aug)	3,233	\$ 5.99	\$ 19,365		
7	Non-Summer (Sep-May)	10,109	4.30	43,467		
8	Total Demand	13,342		\$ 62,832		
9	On-Peak Summer Demand (Jun-Aug)	2,591	\$ 1.03	\$ 2,669		
10	<u>Demand Charge (Proposed Seasons)</u>					
11	Summer (Jun-Sep)	4,291			\$ 10.32	\$ 44,279
12	Non-Summer (Oct-May)	9,051			8.31	75,213
13	Total Demand	13,342				\$ 119,492
14	On-Peak Summer Demand (Jun-Sep)	3,439			\$ 1.78	\$ 6,121
15	<u>Summer Energy (Jun-Aug)</u>					
16	On-Peak	423,806	\$ 0.064456	\$ 27,317		
17	Mid-Peak	563,279	0.051034	28,746		
18	Off-Peak	664,973	0.045292	30,118		
19	Subtotal - Summer Energy	1,652,057	\$ 0.052166	\$ 86,181		
20	<u>Non-Summer Energy (Sep-May)</u>					
21	Mid-Peak	2,894,106	\$ 0.047466	\$ 137,372		
22	Off-Peak	1,988,464	0.042171	83,856		
23	Subtotal - Non-Summer Energy	4,882,571	\$ 0.045310	\$ 221,227		
24	Subtotal - Total Energy	6,534,628		\$ 307,408		
25	<u>Summer Energy (Jun-Sep)</u>					
26	On-Peak	324,610			\$ 0.058686	\$ 19,050
27	Mid-Peak	418,903			0.058686	24,584
28	Off-Peak	1,459,219			0.053432	77,969
29	Subtotal - Summer Energy	2,202,732			\$ 0.055205	\$ 121,603
30	<u>Non-Summer Energy (Oct-May)</u>					
31	On-Peak	937,724			\$ 0.053148	\$ 49,838
32	Mid-Peak	965,486			0.050867	49,111
33	Off-Peak	2,428,686			0.049038	119,098
34	Subtotal - Non-Summer Energy	4,331,896			\$ 0.050335	\$ 218,047
35	Subtotal - Total Energy	6,534,628				\$ 339,650
36	Transfer Adjustment Revenue			\$ 77,197		
37	Total Adjusted Base Revenue			\$ 463,750		\$ 494,394

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**Idaho Power Company
State of Idaho
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**Large Power Service
Schedule 19 Primary Service**

Line No.	Description	Test Year Billing Units	Current Base Rate	Test Year Base Revenue	Proposed Effective Rate	Proposed Effective Revenue
1	Service Charge	1,356	\$ 299.00	\$ 405,444	\$ 430.00	\$ 583,080
2	Minimum Charge	-	10.00	-	50.00	-
3	<u>Basic Charge</u>					
4	Total Basic Charge	5,241,211	\$ 1.28	\$ 6,708,750	\$ 2.18	\$ 11,425,840
5	<u>Demand Charge (Current Seasons)</u>					
6	Summer (Jun-Aug)	1,200,164	\$ 6.12	\$ 7,345,004		
7	Non-Summer (Sep-May)	3,433,952	4.54	15,590,143		
8	Total Demand	4,634,116		\$ 22,935,147		
9	On-Peak Summer Demand (Jun-Aug)	1,153,172	\$ 0.97	\$ 1,118,577		
10	<u>Demand Charge (Proposed Seasons)</u>					
11	Summer (Jun-Sep)	1,600,720			\$ 9.87	\$ 15,799,106
12	Non-Summer (Oct-May)	3,033,396			8.49	25,753,534
13	Total Demand	4,634,116				\$ 41,552,640
14	On-Peak Summer Demand (Jun-Sep)	1,537,925			\$ 1.57	\$ 2,414,542
15	<u>Summer Energy (Jun-Aug)</u>					
16	On-Peak	155,742,275	\$ 0.053049	\$ 8,261,972		
17	Mid-Peak	258,777,524	0.042185	10,916,530		
18	Off-Peak	192,288,068	0.037639	7,237,531		
19	Subtotal - Summer Energy	606,807,867	\$ 0.043533	\$ 26,416,032		
20	<u>Non-Summer Energy (Sep-May)</u>					
21	Mid-Peak	1,014,622,007	\$ 0.039765	\$ 40,346,444		
22	Off-Peak	725,865,453	0.035550	25,804,517		
23	Subtotal - Non-Summer Energy	1,740,487,460	\$ 0.038007	\$ 66,150,961		
24	Subtotal - Total Energy	2,347,295,327		\$ 92,566,993		
25	<u>Summer Energy (Jun-Sep)</u>					
26	On-Peak	115,731,721			\$ 0.051210	\$ 5,926,621
27	Mid-Peak	149,838,340			0.051210	7,673,221
28	Off-Peak	535,937,021			0.045951	24,626,842
29	Subtotal - Summer Energy	801,507,082			\$ 0.047694	\$ 38,226,685
30	<u>Non-Summer Energy (Oct-May)</u>					
31	On-Peak	334,235,604			\$ 0.046309	\$ 15,478,117
32	Mid-Peak	337,433,892			0.044028	14,856,539
33	Off-Peak	874,118,749			0.042198	36,886,063
34	Subtotal - Non-Summer Energy	1,545,788,245			\$ 0.043486	\$ 67,220,719
35	Subtotal - Total Energy	2,347,295,327				\$ 105,447,404
36	Transfer Adjustment Revenue			\$ 27,682,780		
37	Total Adjusted Base Revenue			\$ 151,417,691		\$ 161,423,506

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Large Power Service
Schedule 19 Transmission Service

Line No.	Description	Test Year Billing Units	Current Base Rate	Test Year Base Revenue	Proposed Effective Rate	Proposed Effective Revenue
1	Service Charge	24	\$ 299.00	\$ 7,176	\$ 430.00	\$ 10,320
2	Minimum Charge	-	10.00	-	50.00	-
3	<u>Basic Charge</u>					
4	Total Basic Charge	60,014	\$ 0.71	\$ 42,610	\$ 1.83	\$ 109,825
5	<u>Demand Charge (Current Seasons)</u>					
6	Summer (Jun-Aug)	15,188	\$ 5.93	\$ 90,063		
7	Non-Summer (Sep-May)	43,455	4.41	191,638		
8	Total Demand	58,643		\$ 281,700		
9	On-Peak Summer Demand (Jun-Aug)	14,437	\$ 0.97	\$ 14,004		
10	<u>Demand Charge (Proposed Seasons)</u>					
11	Summer (Jun-Sep)	20,063			\$ 10.02	\$ 201,034
12	Non-Summer (Oct-May)	38,580			8.62	332,556
13	Total Demand	58,643				\$ 533,590
14	On-Peak Summer Demand (Jun-Sep)	19,071			\$ 1.57	\$ 29,941
15	<u>Summer Energy (Jun-Aug)</u>					
16	On-Peak	2,000,915	\$ 0.052447	\$ 104,942		
17	Mid-Peak	3,704,369	0.041889	155,172		
18	Off-Peak	2,838,258	0.037394	106,134		
19	Subtotal - Summer Energy	8,543,543	\$ 0.042868	\$ 366,248		
20	<u>Non-Summer Energy (Sep-May)</u>					
21	Mid-Peak	13,775,429	\$ 0.039577	\$ 545,190		
22	Off-Peak	10,546,708	0.035383	373,174		
23	Subtotal - Non-Summer Energy	24,322,137	\$ 0.037758	\$ 918,364		
24	Subtotal - Total Energy	32,865,680		\$ 1,284,612		
25	<u>Summer Energy (Jun-Sep)</u>					
26	On-Peak	1,516,856			\$ 0.051063	\$ 77,455
27	Mid-Peak	1,908,973			0.051063	97,478
28	Off-Peak	7,883,515			0.045777	360,884
29	Subtotal - Summer Energy	11,309,344			\$ 0.047378	\$ 535,817
30	<u>Non-Summer Energy (Oct-May)</u>					
31	On-Peak	4,606,525			\$ 0.046042	\$ 212,094
32	Mid-Peak	4,608,196			0.043759	201,650
33	Off-Peak	12,341,615			0.041928	517,459
34	Subtotal - Non-Summer Energy	21,556,336			\$ 0.043199	\$ 931,203
35	Subtotal - Total Energy	32,865,680				\$ 1,467,020
36	Transfer Adjustment Revenue			\$ 387,282		
37	Total Adjusted Base Revenue			\$ 2,017,384		\$ 2,150,696

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END ▪

**BEFORE THE
IDAHO PUBLIC UTILITIES COMMISSION
CASE NO. IPC-E-23-11**

IDAHO POWER COMPANY

**ANDERSON, DI
TESTIMONY**

EXHIBIT NO. 54

Idaho Power Company
State of Idaho
Monthly Adjusted Base Revenue Comparison - First Year Change
IPC-E-23-11
Schedule 1 - Residential Service

kWh	Monthly Billing				Change				Weighted	
	Test Year		Year 1		\$		%		Average Change ¹	
	Summer	Non-Summer	Summer	Non-Summer	Summer	Non-Summer	Summer	Non-Summer	\$	%
150	\$ 19.77	\$ 18.85	\$ 30.45	\$ 28.96	\$ 10.68	\$ 10.11	54.0%	53.7%	\$ 10.38	54.4%
250	\$ 29.61	\$ 28.08	\$ 40.75	\$ 38.26	\$ 11.14	\$ 10.19	37.6%	36.3%	\$ 10.63	37.4%
350	\$ 39.45	\$ 37.31	\$ 51.04	\$ 47.57	\$ 11.59	\$ 10.26	29.4%	27.5%	\$ 10.88	28.8%
450	\$ 49.30	\$ 46.54	\$ 61.34	\$ 56.87	\$ 12.05	\$ 10.33	24.4%	22.2%	\$ 11.14	23.6%
550	\$ 59.14	\$ 55.77	\$ 71.64	\$ 66.18	\$ 12.50	\$ 10.41	21.1%	18.7%	\$ 11.39	20.1%
650	\$ 68.98	\$ 65.00	\$ 81.94	\$ 75.48	\$ 12.96	\$ 10.48	18.8%	16.1%	\$ 11.64	17.6%
750	\$ 78.83	\$ 74.23	\$ 92.24	\$ 84.79	\$ 13.41	\$ 10.56	17.0%	14.2%	\$ 11.89	15.8%
850	\$ 89.55	\$ 83.87	\$ 103.28	\$ 94.44	\$ 13.74	\$ 10.57	15.3%	12.6%	\$ 12.10	14.2%
950	\$ 101.14	\$ 93.93	\$ 115.08	\$ 104.45	\$ 13.94	\$ 10.52	13.8%	11.2%	\$ 12.26	12.8%
1,000	\$ 106.94	\$ 98.95	\$ 120.98	\$ 109.45	\$ 14.04	\$ 10.49	13.1%	10.6%	\$ 12.34	12.2%
1,200	\$ 130.13	\$ 119.06	\$ 144.56	\$ 129.45	\$ 14.43	\$ 10.39	11.1%	8.7%	\$ 12.66	10.4%
1,400	\$ 153.32	\$ 139.17	\$ 168.15	\$ 149.46	\$ 14.83	\$ 10.29	9.7%	7.4%	\$ 12.98	9.1%
1,600	\$ 176.51	\$ 159.28	\$ 191.74	\$ 169.47	\$ 15.23	\$ 10.19	8.6%	6.4%	\$ 13.30	8.1%
1,800	\$ 199.70	\$ 179.39	\$ 215.33	\$ 189.47	\$ 15.63	\$ 10.08	7.8%	5.6%	\$ 13.62	7.4%
2,000	\$ 222.89	\$ 199.50	\$ 238.91	\$ 209.48	\$ 16.02	\$ 9.98	7.2%	5.0%	\$ 13.94	6.8%
2,500	\$ 290.64	\$ 254.53	\$ 308.56	\$ 262.99	\$ 17.92	\$ 8.45	6.2%	3.3%	\$ 14.62	5.5%
3,000	\$ 358.39	\$ 309.57	\$ 378.20	\$ 316.49	\$ 19.81	\$ 6.92	5.5%	2.2%	\$ 15.29	4.8%
5,000	\$ 629.40	\$ 529.71	\$ 656.79	\$ 530.52	\$ 27.39	\$ 0.81	4.4%	0.2%	\$ 17.98	3.2%

¹ Includes change to four-month summer season.

Idaho Power Company
State of Idaho
Monthly Adjusted Base Revenue Comparison - Final Year of Transition vs Year 1
IPC-E-23-11
Schedule 1 - Residential Service

kWh	Monthly Billing				Change				Weighted	
	Year 1		Year 3		\$		%		Average Change	
	Summer	Non-Summer	Summer	Non-Summer	Summer	Non-Summer	Summer	Non-Summer	\$	%
150	\$ 30.45	\$ 28.96	\$ 48.11	\$ 46.20	\$ 17.66	\$ 17.24	58.0%	59.5%	\$ 17.38	59.0%
250	\$ 40.75	\$ 38.26	\$ 56.84	\$ 53.67	\$ 16.10	\$ 15.40	39.5%	40.3%	\$ 15.64	40.0%
350	\$ 51.04	\$ 47.57	\$ 65.58	\$ 61.13	\$ 14.54	\$ 13.57	28.5%	28.5%	\$ 13.89	28.5%
450	\$ 61.34	\$ 56.87	\$ 74.32	\$ 68.60	\$ 12.98	\$ 11.73	21.2%	20.6%	\$ 12.14	20.8%
550	\$ 71.64	\$ 66.18	\$ 83.06	\$ 76.07	\$ 11.42	\$ 9.89	15.9%	14.9%	\$ 10.40	15.3%
650	\$ 81.94	\$ 75.48	\$ 91.80	\$ 83.53	\$ 9.86	\$ 8.05	12.0%	10.7%	\$ 8.65	11.1%
750	\$ 92.24	\$ 84.79	\$ 100.53	\$ 91.00	\$ 8.30	\$ 6.21	9.0%	7.3%	\$ 6.91	7.9%
850	\$ 103.28	\$ 94.44	\$ 109.27	\$ 98.47	\$ 5.99	\$ 4.03	5.8%	4.3%	\$ 4.68	4.8%
950	\$ 115.08	\$ 104.45	\$ 118.01	\$ 105.94	\$ 2.93	\$ 1.49	2.5%	1.4%	\$ 1.97	1.8%
1,000	\$ 120.98	\$ 109.45	\$ 122.38	\$ 109.67	\$ 1.40	\$ 0.22	1.2%	0.2%	\$ 0.62	0.5%
1,200	\$ 144.56	\$ 129.45	\$ 139.85	\$ 124.60	\$ (4.71)	\$ (4.85)	(3.3%)	(3.7%)	\$ (4.80)	(3.6%)
1,400	\$ 168.15	\$ 149.46	\$ 157.33	\$ 139.54	\$ (10.82)	\$ (9.92)	(6.4%)	(6.6%)	\$ (10.22)	(6.6%)
1,600	\$ 191.74	\$ 169.47	\$ 174.81	\$ 154.47	\$ (16.93)	\$ (15.00)	(8.8%)	(8.8%)	\$ (15.64)	(8.8%)
1,800	\$ 215.33	\$ 189.47	\$ 192.28	\$ 169.40	\$ (23.04)	\$ (20.07)	(10.7%)	(10.6%)	\$ (21.06)	(10.6%)
2,000	\$ 238.91	\$ 209.48	\$ 209.76	\$ 184.34	\$ (29.15)	\$ (25.14)	(12.2%)	(12.0%)	\$ (26.48)	(12.1%)
2,500	\$ 308.56	\$ 262.99	\$ 253.45	\$ 221.67	\$ (55.11)	\$ (41.32)	(17.9%)	(15.7%)	\$ (45.91)	(16.5%)
3,000	\$ 378.20	\$ 316.49	\$ 297.14	\$ 259.01	\$ (81.07)	\$ (57.49)	(21.4%)	(18.2%)	\$ (65.35)	(19.4%)
5,000	\$ 656.79	\$ 530.52	\$ 471.90	\$ 408.35	\$ (184.89)	\$ (122.18)	(28.2%)	(23.0%)	\$ (143.08)	(25.0%)

Idaho Power Company
State of Idaho
Monthly Adjusted Base Revenue Comparison - First Year Change
IPC-E-23-11
Schedule 5 - Optional Time-of-Day Plan

kWh	Monthly Billing ¹				Change				Weighted Average Change ²	
	Test Year		Year 1		\$		%		\$	%
	Summer	Non-Summer	Summer	Non-Summer	Summer	Non-Summer	Summer	Non-Summer		
150	\$ 20.43	\$ 19.18	\$ 31.30	\$ 29.81	\$ 10.87	\$ 10.63	53.2%	55.4%	\$ 10.81	55.5%
250	\$ 30.72	\$ 28.63	\$ 42.17	\$ 39.68	\$ 11.45	\$ 11.05	37.3%	38.6%	\$ 11.36	39.0%
350	\$ 41.00	\$ 38.08	\$ 53.03	\$ 49.55	\$ 12.03	\$ 11.46	29.3%	30.1%	\$ 11.90	30.7%
450	\$ 51.29	\$ 47.53	\$ 63.90	\$ 59.42	\$ 12.61	\$ 11.88	24.6%	25.0%	\$ 12.44	25.7%
550	\$ 61.57	\$ 56.99	\$ 74.77	\$ 69.29	\$ 13.19	\$ 12.30	21.4%	21.6%	\$ 12.98	22.3%
650	\$ 71.86	\$ 66.44	\$ 85.63	\$ 79.16	\$ 13.78	\$ 12.72	19.2%	19.1%	\$ 13.52	19.9%
750	\$ 82.15	\$ 75.89	\$ 96.50	\$ 89.03	\$ 14.36	\$ 13.14	17.5%	17.3%	\$ 14.07	18.2%
850	\$ 92.43	\$ 85.34	\$ 107.37	\$ 98.90	\$ 14.94	\$ 13.56	16.2%	15.9%	\$ 14.61	16.8%
950	\$ 102.72	\$ 94.80	\$ 118.24	\$ 108.77	\$ 15.52	\$ 13.98	15.1%	14.7%	\$ 15.15	15.7%
1,000	\$ 107.86	\$ 99.52	\$ 123.67	\$ 113.71	\$ 15.81	\$ 14.18	14.7%	14.3%	\$ 15.42	15.2%
1,200	\$ 128.43	\$ 118.43	\$ 145.40	\$ 133.45	\$ 16.97	\$ 15.02	13.2%	12.7%	\$ 16.50	13.6%
1,400	\$ 149.01	\$ 137.33	\$ 167.14	\$ 153.19	\$ 18.13	\$ 15.86	12.2%	11.5%	\$ 17.59	12.5%
1,600	\$ 169.58	\$ 156.23	\$ 188.87	\$ 172.93	\$ 19.29	\$ 16.69	11.4%	10.7%	\$ 18.67	11.7%
1,800	\$ 190.15	\$ 175.14	\$ 210.60	\$ 192.67	\$ 20.45	\$ 17.53	10.8%	10.0%	\$ 19.76	11.0%
2,000	\$ 210.72	\$ 194.04	\$ 232.34	\$ 212.41	\$ 21.62	\$ 18.37	10.3%	9.5%	\$ 20.84	10.5%
2,500	\$ 262.15	\$ 241.30	\$ 286.67	\$ 261.76	\$ 24.52	\$ 20.46	9.4%	8.5%	\$ 23.55	9.6%
3,000	\$ 313.58	\$ 288.56	\$ 341.01	\$ 311.12	\$ 27.42	\$ 22.55	8.7%	7.8%	\$ 26.26	8.9%
5,000	\$ 519.31	\$ 477.61	\$ 558.34	\$ 508.53	\$ 39.04	\$ 30.92	7.5%	6.5%	\$ 37.10	7.6%

¹ Bills are calculated on class average on-peak to off-peak ratio by season. Does not account for behavioral response to new price signal.

² Includes change to four-month summer season.

Idaho Power Company
State of Idaho
Monthly Adjusted Base Revenue Comparison - Final Year of Transition vs Year 1
IPC-E-23-11
Schedule 5 - Optional Time-of-Day Plan

kWh	Monthly Billing ¹				Change				Weighted	
	Year 1		Year 3		\$		%		Average Change	
	Summer	Non-Summer	Summer	Non-Summer	Summer	Non-Summer	Summer	Non-Summer	\$	%
150	\$ 51.13	\$ 28.64	\$ 66.18	\$ 51.29	\$ 15.05	\$ 22.65	29.4%	79.1%	\$ 20.11	55.7%
250	\$ 75.22	\$ 37.74	\$ 86.97	\$ 62.15	\$ 11.74	\$ 24.41	15.6%	64.7%	\$ 20.19	40.2%
350	\$ 99.31	\$ 46.84	\$ 107.75	\$ 73.01	\$ 8.44	\$ 26.18	8.5%	55.9%	\$ 20.27	31.5%
450	\$ 123.40	\$ 55.93	\$ 128.54	\$ 83.88	\$ 5.14	\$ 27.95	4.2%	50.0%	\$ 20.34	25.9%
550	\$ 147.49	\$ 65.03	\$ 149.32	\$ 94.74	\$ 1.84	\$ 29.71	1.2%	45.7%	\$ 20.42	22.1%
650	\$ 171.57	\$ 74.12	\$ 170.11	\$ 105.60	\$ (1.46)	\$ 31.48	(0.9%)	42.5%	\$ 20.50	19.2%
750	\$ 195.66	\$ 83.22	\$ 190.90	\$ 116.46	\$ (4.77)	\$ 33.24	(2.4%)	39.9%	\$ 20.57	17.0%
850	\$ 219.75	\$ 92.31	\$ 211.68	\$ 127.32	\$ (8.07)	\$ 35.01	(3.7%)	37.9%	\$ 20.65	15.3%
950	\$ 243.84	\$ 101.41	\$ 232.47	\$ 138.18	\$ (11.37)	\$ 36.77	(4.7%)	36.3%	\$ 20.73	13.9%
1,000	\$ 255.88	\$ 105.96	\$ 242.86	\$ 143.61	\$ (13.02)	\$ 37.66	(5.1%)	35.5%	\$ 20.76	13.3%
1,200	\$ 304.06	\$ 124.15	\$ 284.43	\$ 165.34	\$ (19.63)	\$ 41.19	(6.5%)	33.2%	\$ 20.92	11.4%
1,400	\$ 352.24	\$ 142.34	\$ 326.01	\$ 187.06	\$ (26.23)	\$ 44.72	(7.4%)	31.4%	\$ 21.07	9.9%
1,600	\$ 400.41	\$ 160.53	\$ 367.58	\$ 208.78	\$ (32.83)	\$ 48.25	(8.2%)	30.1%	\$ 21.22	8.8%
1,800	\$ 448.59	\$ 178.72	\$ 409.15	\$ 230.51	\$ (39.44)	\$ 51.78	(8.8%)	29.0%	\$ 21.37	8.0%
2,000	\$ 496.77	\$ 196.92	\$ 450.72	\$ 252.23	\$ (46.04)	\$ 55.31	(9.3%)	28.1%	\$ 21.53	7.3%
2,500	\$ 617.21	\$ 242.39	\$ 554.66	\$ 306.54	\$ (62.55)	\$ 64.14	(10.1%)	26.5%	\$ 21.91	6.0%
3,000	\$ 737.65	\$ 287.87	\$ 658.59	\$ 360.84	\$ (79.07)	\$ 72.97	(10.7%)	25.3%	\$ 22.29	5.1%
5,000	\$ 1,219.42	\$ 469.79	\$ 1,074.31	\$ 578.07	\$ (145.11)	\$ 108.28	(11.9%)	23.0%	\$ 23.82	3.3%

¹ Bills are calculated on class average on-peak to off-peak ratio by season. Does not account for behavioral response to new price signal.

Idaho Power Company
State of Idaho
Monthly Adjusted Base Revenue Comparison
IPC-E-23-11
Schedule 9 - Large General Service - Primary

Load Size	Load	Monthly Billing ¹						Change				Weighted		
		kW	Factor	kWh	Current		Proposed		\$		%		Average Change ²	
					Summer	Non-Summer	Summer	Non-Summer	Summer	Non-Summer	Summer	Non-Summer	\$	%
250	40%	73,000	\$ 6,426.46	\$ 5,631.53	\$ 6,555.42	\$ 5,832.15	\$ 128.96	\$ 200.62	2.0%	3.6%	\$ 242.98	4.2%		
	50%	92,000	\$ 7,524.60	\$ 6,623.47	\$ 7,442.64	\$ 6,646.03	(81.96)	22.56	(1.1%)	0.3%	62.81	0.9%		
	60%	110,000	\$ 8,564.94	\$ 7,563.20	\$ 8,283.16	\$ 7,417.07	(281.78)	(146.13)	(3.3%)	(1.9%)	(107.87)	(1.4%)		
	70%	128,000	\$ 9,605.29	\$ 8,502.93	\$ 9,123.69	\$ 8,188.11	(481.60)	(314.82)	(5.0%)	(3.7%)	(278.55)	(3.2%)		
	80%	146,000	\$ 10,645.63	\$ 9,442.66	\$ 9,964.21	\$ 8,959.15	(681.42)	(483.51)	(6.4%)	(5.1%)	(449.23)	(4.6%)		
350	40%	102,000	\$ 8,871.48	\$ 7,759.71	\$ 9,034.25	\$ 8,022.44	\$ 162.77	\$ 262.74	1.8%	3.4%	\$ 322.06	4.0%		
	50%	128,000	\$ 10,374.20	\$ 9,117.09	\$ 10,248.34	\$ 9,136.17	(125.86)	19.08	(1.2%)	0.2%	75.52	0.8%		
	60%	154,000	\$ 11,876.92	\$ 10,474.48	\$ 11,462.43	\$ 10,249.90	(414.49)	(224.58)	(3.5%)	(2.1%)	(171.02)	(1.6%)		
	70%	179,000	\$ 13,321.85	\$ 11,779.66	\$ 12,629.83	\$ 11,320.79	(692.02)	(458.87)	(5.2%)	(3.9%)	(408.07)	(3.4%)		
	80%	205,000	\$ 14,824.57	\$ 13,137.05	\$ 13,843.92	\$ 12,434.52	(980.65)	(702.53)	(6.6%)	(5.3%)	(654.61)	(4.8%)		
450	40%	132,000	\$ 11,374.30	\$ 9,940.09	\$ 11,559.77	\$ 10,255.57	\$ 185.47	\$ 315.49	1.6%	3.2%	\$ 391.67	3.8%		
	50%	165,000	\$ 13,281.60	\$ 11,662.93	\$ 13,100.74	\$ 11,669.15	(180.87)	6.22	(1.4%)	0.1%	78.75	0.7%		
	60%	198,000	\$ 15,188.90	\$ 13,385.76	\$ 14,641.70	\$ 13,082.73	(547.20)	(303.04)	(3.6%)	(2.3%)	(234.16)	(1.7%)		
	70%	231,000	\$ 17,096.20	\$ 15,108.60	\$ 16,182.66	\$ 14,496.30	(913.54)	(612.30)	(5.3%)	(4.1%)	(547.08)	(3.5%)		
	80%	264,000	\$ 19,003.50	\$ 16,831.44	\$ 17,723.62	\$ 15,909.88	(1,279.88)	(921.56)	(6.7%)	(5.5%)	(860.00)	(4.9%)		
550	40%	161,000	\$ 13,819.33	\$ 12,068.26	\$ 14,038.60	\$ 12,445.87	\$ 219.28	\$ 377.61	1.6%	3.1%	\$ 470.75	3.8%		
	50%	201,000	\$ 16,131.20	\$ 14,156.55	\$ 15,906.43	\$ 14,159.29	(224.77)	2.74	(1.4%)	0.0%	91.46	0.6%		
	60%	242,000	\$ 18,500.88	\$ 16,297.04	\$ 17,820.96	\$ 15,915.55	(679.91)	(381.49)	(3.7%)	(2.3%)	(297.31)	(1.8%)		
	70%	282,000	\$ 20,812.75	\$ 18,385.33	\$ 19,688.79	\$ 17,628.98	(1,123.96)	(756.35)	(5.4%)	(4.1%)	(676.60)	(3.6%)		
	80%	322,000	\$ 23,124.63	\$ 20,473.62	\$ 21,556.63	\$ 19,342.41	(1,568.01)	(1,131.22)	(6.8%)	(5.5%)	(1,055.90)	(5.0%)		
650	40%	190,000	\$ 16,264.35	\$ 14,196.43	\$ 16,517.43	\$ 14,636.16	\$ 253.08	\$ 439.73	1.6%	3.1%	\$ 549.84	3.7%		
	50%	238,000	\$ 19,038.60	\$ 16,702.38	\$ 18,758.83	\$ 16,692.27	(279.77)	(10.11)	(1.5%)	(0.1%)	94.69	0.5%		
	60%	285,000	\$ 21,755.06	\$ 19,156.12	\$ 20,953.53	\$ 18,705.55	(801.53)	(450.57)	(3.7%)	(2.4%)	(350.98)	(1.8%)		
	70%	333,000	\$ 24,529.31	\$ 21,662.06	\$ 23,194.93	\$ 20,761.66	(1,334.38)	(900.41)	(5.4%)	(4.2%)	(806.13)	(3.6%)		
	80%	381,000	\$ 27,303.56	\$ 24,168.01	\$ 25,436.33	\$ 22,817.77	(1,867.24)	(1,350.24)	(6.8%)	(5.6%)	(1,261.28)	(5.1%)		
750	40%	220,000	\$ 18,767.17	\$ 16,376.81	\$ 19,042.96	\$ 16,869.29	\$ 275.79	\$ 492.48	1.5%	3.0%	\$ 619.44	3.6%		
	50%	275,000	\$ 21,946.00	\$ 19,248.21	\$ 21,611.23	\$ 19,225.25	(334.78)	(22.96)	(1.5%)	(0.1%)	97.92	0.5%		
	60%	329,000	\$ 25,067.04	\$ 22,067.40	\$ 24,132.80	\$ 21,538.37	(934.24)	(529.02)	(3.7%)	(2.4%)	(414.13)	(1.8%)		
	70%	384,000	\$ 28,245.87	\$ 24,938.80	\$ 26,701.07	\$ 23,894.34	(1,544.80)	(1,044.46)	(5.5%)	(4.2%)	(935.65)	(3.6%)		
	80%	439,000	\$ 31,424.70	\$ 27,810.19	\$ 29,269.33	\$ 26,250.30	(2,155.36)	(1,559.90)	(6.9%)	(5.6%)	(1,457.18)	(5.1%)		

¹ Bills are based on class average energy consumption by time period and season.

² Includes change to four-month summer season.

Idaho Power Company
State of Idaho
Monthly Adjusted Base Revenue Comparison
IPC-E-23-11
Schedule 19 - Large Power Service - Primary

Load Size	Load	Monthly Billing ¹					Change				Annual			
		kW	Factor	kWh	Current		Proposed		\$		%		Average Change ²	
					Summer	Non-Summer	Summer	Non-Summer	Summer	Non-Summer	Summer	Non-Summer	\$	%
1,000	40%	295,000	\$ 25,119.95	\$ 20,977.87	\$ 28,343.70	\$ 24,214.07	\$ 3,223.75	\$ 3,236.20	12.8%	15.4%	\$ 3,577.22	16.3%		
	50%	365,000	\$ 28,992.79	\$ 24,463.92	\$ 31,682.25	\$ 27,258.12	2,689.46	2,794.20	9.3%	11.4%	3,136.69	12.3%		
	60%	440,000	\$ 33,142.26	\$ 28,198.96	\$ 35,259.26	\$ 30,519.59	2,117.00	2,320.63	6.4%	8.2%	2,664.70	9.1%		
	70%	510,000	\$ 37,015.10	\$ 31,685.01	\$ 38,597.81	\$ 33,563.64	1,582.71	1,878.63	4.3%	5.9%	2,224.17	6.7%		
	80%	585,000	\$ 41,164.57	\$ 35,420.05	\$ 42,174.82	\$ 36,825.12	1,010.25	1,405.07	2.5%	4.0%	1,752.17	4.8%		
2,500	40%	730,000	\$ 61,936.44	\$ 51,622.67	\$ 69,856.56	\$ 59,564.03	\$ 7,920.12	\$ 7,941.36	12.8%	15.4%	\$ 8,793.76	16.2%		
	50%	915,000	\$ 72,171.79	\$ 60,835.79	\$ 78,679.86	\$ 67,609.01	6,508.07	6,773.22	9.0%	11.1%	7,629.50	12.0%		
	60%	1,100,000	\$ 82,407.15	\$ 70,048.91	\$ 87,503.16	\$ 75,653.99	5,096.01	5,605.08	6.2%	8.0%	6,465.24	8.8%		
	70%	1,280,000	\$ 92,365.88	\$ 79,013.02	\$ 96,087.99	\$ 83,481.53	3,722.11	4,468.51	4.0%	5.7%	5,332.45	6.5%		
	80%	1,465,000	\$ 102,601.24	\$ 88,226.13	\$ 104,911.29	\$ 91,526.51	2,310.05	3,300.38	2.3%	3.7%	4,168.19	4.5%		
3,500	40%	1,025,000	\$ 86,757.39	\$ 72,301.55	\$ 97,770.26	\$ 83,348.10	\$ 11,012.87	\$ 11,046.55	12.7%	15.3%	\$ 12,239.98	16.1%		
	50%	1,280,000	\$ 100,865.59	\$ 85,000.71	\$ 109,932.11	\$ 94,437.13	9,066.52	9,436.42	9.0%	11.1%	10,635.19	12.0%		
	60%	1,535,000	\$ 114,973.78	\$ 97,699.86	\$ 122,093.95	\$ 105,526.15	7,120.17	7,826.28	6.2%	8.0%	9,030.41	8.9%		
	70%	1,795,000	\$ 129,358.61	\$ 110,648.03	\$ 134,494.27	\$ 116,832.61	5,135.66	6,184.58	4.0%	5.6%	7,394.15	6.4%		
	80%	2,050,000	\$ 143,466.80	\$ 123,347.19	\$ 146,656.11	\$ 127,921.63	3,189.31	4,574.44	2.2%	3.7%	5,789.37	4.5%		
5,000	40%	1,465,000	\$ 123,850.50	\$ 103,195.35	\$ 139,521.59	\$ 118,915.49	\$ 15,671.08	\$ 15,720.14	12.7%	15.2%	\$ 17,425.05	16.1%		
	50%	1,830,000	\$ 144,044.59	\$ 121,372.58	\$ 156,929.72	\$ 134,788.02	12,885.13	13,415.44	8.9%	11.1%	15,128.00	11.9%		
	60%	2,195,000	\$ 164,238.67	\$ 139,549.81	\$ 174,337.85	\$ 150,660.54	10,099.18	11,110.73	6.1%	8.0%	12,830.95	8.8%		
	70%	2,560,000	\$ 184,432.76	\$ 157,727.04	\$ 191,745.98	\$ 166,533.07	7,313.22	8,806.03	4.0%	5.6%	10,533.90	6.4%		
	80%	2,930,000	\$ 204,903.47	\$ 176,153.27	\$ 209,392.58	\$ 182,623.02	4,489.11	6,469.75	2.2%	3.7%	8,205.39	4.5%		
7,000	40%	2,050,000	\$ 173,215.78	\$ 144,304.09	\$ 195,110.53	\$ 166,266.20	\$ 21,894.75	\$ 21,962.11	12.6%	15.2%	\$ 24,348.96	16.1%		
	50%	2,560,000	\$ 201,432.17	\$ 169,702.41	\$ 219,434.22	\$ 188,444.25	18,002.05	18,741.84	8.9%	11.0%	21,139.39	11.9%		
	60%	3,075,000	\$ 229,925.19	\$ 195,349.73	\$ 243,996.38	\$ 210,839.73	14,071.18	15,490.00	6.1%	7.9%	17,898.35	8.8%		
	70%	3,585,000	\$ 258,141.59	\$ 220,748.05	\$ 268,320.06	\$ 233,017.78	10,178.48	12,269.73	3.9%	5.6%	14,688.77	6.4%		
	80%	4,100,000	\$ 286,634.61	\$ 246,395.37	\$ 292,882.22	\$ 255,413.26	6,247.61	9,017.89	2.2%	3.7%	11,447.73	4.5%		
8,500	40%	2,490,000	\$ 210,308.89	\$ 175,197.90	\$ 236,861.85	\$ 201,833.59	\$ 26,552.96	\$ 26,635.69	12.6%	15.2%	\$ 29,534.03	16.1%		
	50%	3,110,000	\$ 244,611.17	\$ 206,074.29	\$ 266,431.83	\$ 228,795.14	21,820.65	22,720.86	8.9%	11.0%	25,632.20	11.9%		
	60%	3,735,000	\$ 279,190.09	\$ 237,199.68	\$ 296,240.27	\$ 255,974.12	17,050.19	18,774.45	6.1%	7.9%	21,698.89	8.8%		
	70%	4,355,000	\$ 313,492.37	\$ 268,076.06	\$ 325,810.25	\$ 282,935.67	12,317.88	14,859.61	3.9%	5.5%	17,797.06	6.4%		
	80%	4,980,000	\$ 348,071.28	\$ 299,201.46	\$ 355,618.69	\$ 310,114.65	7,547.41	10,913.20	2.2%	3.6%	13,863.75	4.5%		

¹ Bills are based on class average energy consumption by time period and season.

² Includes change to four-month summer season.

**BEFORE THE
IDAHO PUBLIC UTILITIES COMMISSION
CASE NO. IPC-E-23-11**

IDAHO POWER COMPANY

**ANDERSON, DI
TESTIMONY**

EXHIBIT NO. 55

Idaho Power Company
State of Idaho
Residential Price Modernization Plan
Filed June 1, 2023
IPC-E-23-11

Residential Service
Schedule 1 and Schedule 6

Line No.	Description	Adjusted 2023 Units	Test Year		Year 1		Year 2		Year 3	
			Price	Revenue Dollars	Price	Revenue Dollars	Price	Revenue Dollars	Price	Revenue Dollars
1	Service Charge	6,057,159	\$ 5.00	\$ 30,285,794	\$ 15.00	\$ 90,857,381	\$ 25.00	\$ 151,428,968	\$ 35.00	\$ 212,000,555
2	Minimum Charge	72,347	3.00	217,041	3.00	217,041	3.00	217,041	3.00	217,041
3	Summer Energy (Jun-Sep)									
4	First 800 kWh	1,158,501,794	\$ 0.110788	\$ 128,347,806	\$ 0.102985	\$ 119,308,307	\$ 0.095182	\$ 110,268,518	\$ 0.087379	\$ 101,228,728
5	801-2,000 kWh	534,019,069	0.133216	71,139,884	0.117937	62,980,607	0.102658	54,821,330	0.087379	46,662,052
6	All Additional kWh	99,239,843	0.158253	15,704,970	0.139291	13,823,217	0.115634	11,475,500	0.087379	8,671,478
7	Subtotal - Summer Energy	1,791,760,706	\$ 0.120101	\$ 215,192,661	\$ 0.109451	\$ 196,112,131	\$ 0.098543	\$ 176,565,347	\$ 0.087379	\$ 156,562,259
8	Non-Summer Energy (Oct-May)									
9	First 800 kWh	2,305,593,411	\$ 0.102240	\$ 235,724,142	\$ 0.093050	\$ 214,535,467	\$ 0.083859	\$ 193,344,758	\$ 0.074669	\$ 172,156,354
10	801-2,000 kWh	1,007,012,144	0.112716	113,506,327	0.100034	100,735,453	0.087351	87,963,518	0.074669	75,192,590
11	All Additional kWh	422,682,232	0.124832	52,764,437	0.107014	45,232,916	0.090306	38,170,742	0.074669	31,561,260
12	Subtotal - Non-Summer Energy	3,735,287,787	\$ 0.107621	\$ 401,994,906	\$ 0.096513	\$ 360,503,836	\$ 0.085530	\$ 319,479,017	\$ 0.074669	\$ 278,910,204
13	Subtotal - Total Energy	5,527,048,493		\$ 617,187,567		\$ 556,615,967		\$ 496,044,365		\$ 435,472,463
14	Total Adjusted Base Revenue			\$ 647,690,401		\$ 647,690,389		\$ 647,690,373		\$ 647,690,058

▪ END

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Idaho Power Company
State of Idaho
Residential Price Modernization Plan
Filed June 1, 2023
IPC-E-23-11

Master-Metered Mobile Home Park Residential Service
Schedule 3

Line No.	Description	Adjusted 2023 Units	Test Year		Year 1		Year 2		Year 3	
			Price	Revenue Dollars	Price	Revenue Dollars	Price	Revenue Dollars	Price	Revenue Dollars
1	Service Charge	225	\$ 5.00	\$ 1,124	\$ 15.00	\$ 3,372	\$ 25.00	\$ 5,620	\$ 35.00	\$ 7,868
2	Summer Energy (Jun-Sep)	4,476,086	\$ 0.111127	497,416	\$ 0.110625	495,167	\$ 0.110123	492,920	\$ 0.109621	490,673
3	Total Adjusted Base Revenue			\$ 498,540	\$ 0.110625	\$ 498,539		\$ 498,540		\$ 498,541

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Idaho Power Company
State of Idaho
Residential Price Modernization Plan
Filed June 1, 2023
IPC-E-23-11

Residential Service - Time-of-Use
Schedule 5

Line No.	Description	Adjusted 2023 Units	Test Year		Year 1		Year 2		Year 3	
			Price	Revenue Dollars	Price	Revenue Dollars	Price	Revenue Dollars	Price	Revenue Dollars
1	Service Charge	11,836	\$ 5.00	\$ 59,179	\$ 15.00	\$ 177,536	\$ 25.00	\$ 295,893	\$ 35.00	\$ 414,250
2	Minimum Charge	29	3.00	87	3.00	87	3.00	87	3.00	87
3	Summer Energy (Jun-Sep)									
4	On-Peak	999,802	\$ 0.298812	\$ 298,753	\$ 0.279642	\$ 279,587	\$ 0.260477	\$ 260,425	\$ 0.241307	\$ 241,259
5	Off-Peak	4,410,435	0.074703	329,473	0.069911	308,338	0.065119	287,203	0.060327	266,068
6	Subtotal - Summer Energy	5,410,238	\$ 0.116118	\$ 628,226	\$ 0.108669	\$ 587,925	\$ 0.101221	\$ 547,629	\$ 0.093772	\$ 507,328
7	Non-Summer Energy (Oct-May)									
8	On-Peak	2,279,827	\$ 0.143981	\$ 328,251	\$ 0.134745	\$ 307,195	\$ 0.125509	\$ 286,139	\$ 0.116273	\$ 265,082
9	Off-Peak	9,257,286	0.095987	888,581	0.089830	831,582	0.083672	774,576	0.077515	717,579
10	Subtotal - Non-Summer Energy	11,537,113	\$ 0.105471	\$ 1,216,832	\$ 0.098706	\$ 1,138,777	\$ 0.091939	\$ 1,060,714	\$ 0.085174	\$ 982,661
11	Subtotal - Total Energy	16,947,350		\$ 1,845,058		\$ 1,726,702		\$ 1,608,343		\$ 1,489,988
12	Total Adjusted Base Revenue			\$ 1,904,324		\$ 1,904,324		\$ 1,904,323		\$ 1,904,325

■ END

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**BEFORE THE
IDAHO PUBLIC UTILITIES COMMISSION
CASE NO. IPC-E-23-11**

IDAHO POWER COMPANY

**ANDERSON, DI
TESTIMONY**

EXHIBIT NO. 56

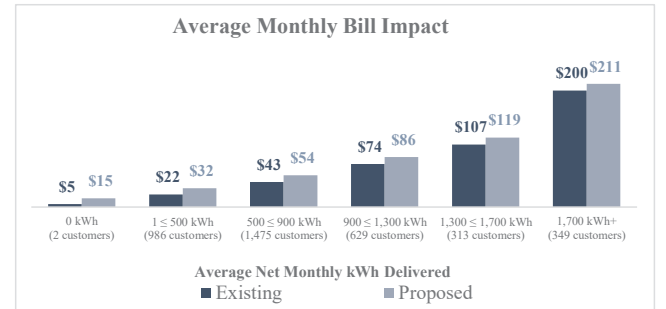
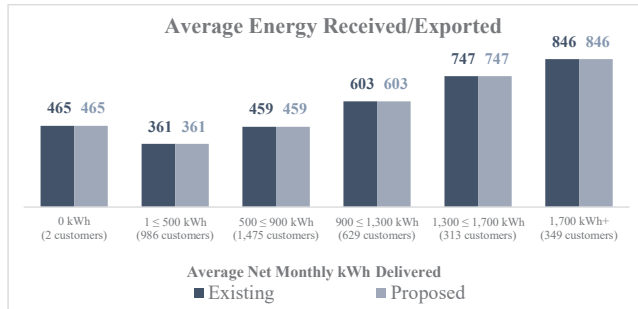
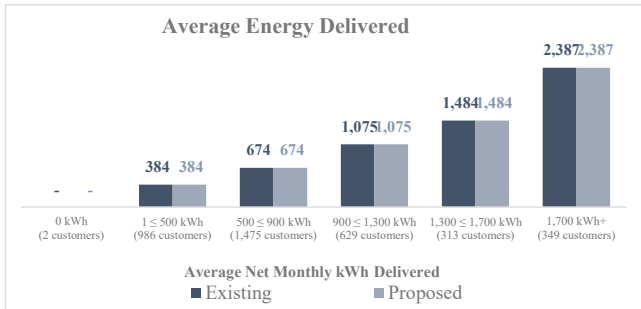
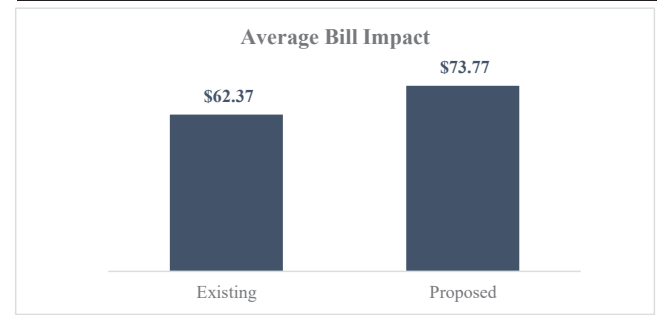
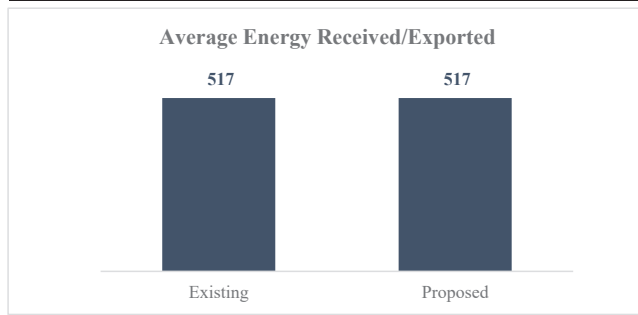
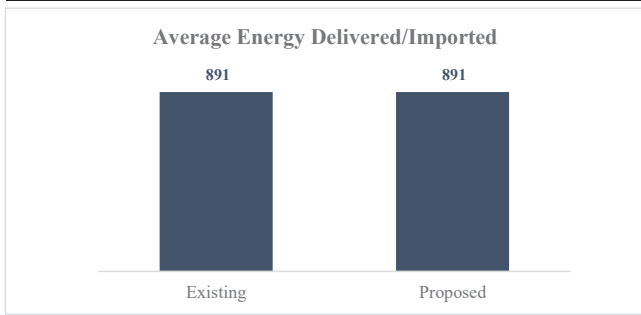
Schedule 6 - Residential On-Site Generation

Non-Legacy Bill Impact - 2023 GRC

Average Energy Delivered/Imported			
Category	Count	Energy Delivered	
		Existing	Proposed
0 kWh	2	-	-
1 ≤ 500 kWh	986	384	384
500 ≤ 900 kWh	1,475	674	674
900 ≤ 1,300 kWh	629	1,075	1,075
1,300 ≤ 1,700 kWh	313	1,484	1,484
1,700 kWh+	349	2,387	2,387
All Customers	3,754	891	891

Average Energy Received/Exported			
Category	Count	Energy Exported	
		Existing	Proposed
0 kWh	2	465	465
1 ≤ 500 kWh	986	361	361
500 ≤ 900 kWh	1,475	459	459
900 ≤ 1,300 kWh	629	603	603
1,300 ≤ 1,700 kWh	313	747	747
1,700 kWh+	349	846	846
All Customers	3,754	517	517

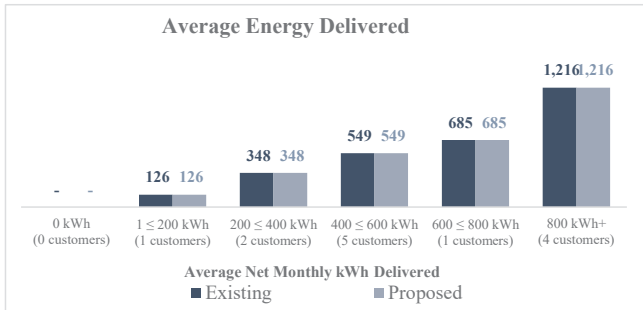
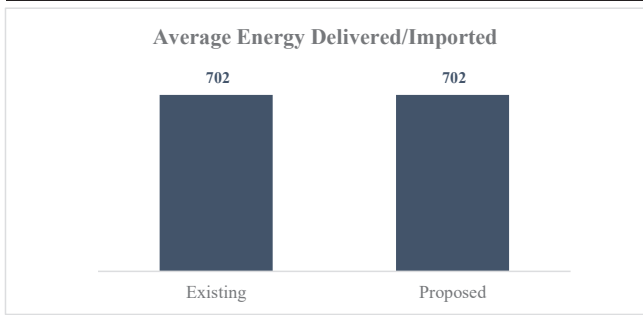
Average Bill Impact			
Category	Count	Avg. Monthly Bill	
		Existing	Proposed
0 kWh	2	\$ 5.00	\$ 15.00
1 ≤ 500 kWh	986	\$ 21.54	\$ 32.18
500 ≤ 900 kWh	1,475	\$ 42.91	\$ 54.48
900 ≤ 1,300 kWh	629	\$ 73.91	\$ 85.78
1,300 ≤ 1,700 kWh	313	\$ 106.96	\$ 118.87
1,700 kWh+	349	\$ 199.56	\$ 211.05
All Customers	3,754	\$ 62.37	\$ 73.77



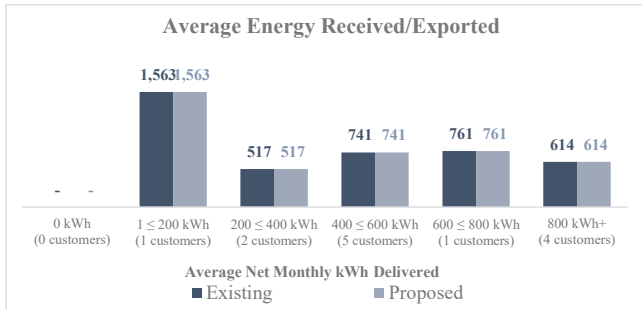
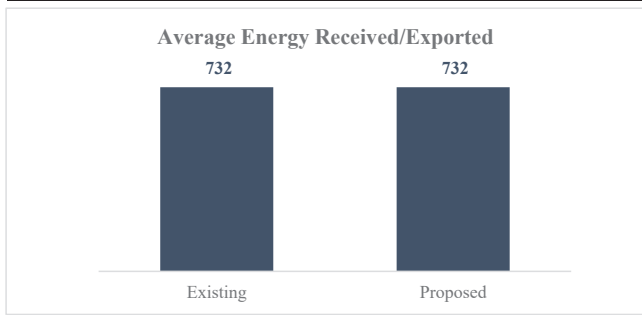
Schedule 8 - Small General Service On-Site Generation

Non-Legacy Bill Impact - 2023 GRC

Average Energy Delivered/Imported			
Category	Count	Energy Delivered	
		Existing	Proposed
0 kWh	-	-	-
1 ≤ 200 kWh	1	126	126
200 ≤ 400 kWh	2	348	348
400 ≤ 600 kWh	5	549	549
600 ≤ 800 kWh	1	685	685
800 kWh+	4	1,216	1,216
All Customers	13	702	702



Average Energy Received/Exported			
Category	Count	Energy Exported	
		Existing	Proposed
0 kWh	-	-	-
1 ≤ 200 kWh	1	1,563	1,563
200 ≤ 400 kWh	2	517	517
400 ≤ 600 kWh	5	741	741
600 ≤ 800 kWh	1	761	761
800 kWh+	4	614	614
All Customers	13	732	732



Average Bill Impact			
Category	Count	Avg. Monthly Bill	
		Existing	Proposed
0 kWh	-	\$ -	\$ -
1 ≤ 200 kWh	1	\$ 19.05	\$ 20.00
200 ≤ 400 kWh	2	\$ 44.28	\$ 20.61
400 ≤ 600 kWh	5	\$ 67.94	\$ 33.96
600 ≤ 800 kWh	1	\$ 83.89	\$ 37.91
800 kWh+	4	\$ 146.28	\$ 91.75
All Customers	13	\$ 85.87	\$ 48.92

